



Table S23. Summary statistics for natural gas – Massachusetts, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	86,609	63,987	28,825	52,293	72,266
Intransit Receipts	0	0	0	0	0
Interstate Receipts	431,454	457,483	483,629	488,977	441,055
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,189	9,203	9,887	9,733	7,098
Supplemental Gas Supplies	*	3	108	90	57
Balancing Item	-5,475	-12,929	-3,929	R-1,153	5,691
Total Supply	517,778	517,746	518,520	R549,940	526,167

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	416,350	421,001	421,671	R444,332	433,439
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	97,623	88,406	86,228	96,297	86,604
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,805	8,339	10,621	9,311	6,125
Total Disposition	517,778	517,746	518,520	R549,940	526,167
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	3,712	2,759	7,810	R10,340	9,880
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	115,310	116,867	126,902	126,662	112,082
Commercial	73,040	99,781	105,801	R105,171	104,850
Industrial	43,928	46,677	45,581	44,554	45,721
Vehicle Fuel	761	699	719	R809	861
Electric Power	179,598	154,217	134,858	R156,795	160,044
Total Delivered to Consumers	412,637	418,241	413,860	R433,991	423,559
Total Consumption	416,350	421,001	421,671	R444,332	433,439
Delivered for the Account of Others (million cubic feet)					
Residential	14,056	525	673	717	1,237
Commercial	37,545	60,474	61,073	R57,516	55,597
Industrial	36,173	38,137	35,435	32,701	33,927
Number of Consumers					
Residential	1,447,947	1,467,578	1,461,350	1,478,072	1,494,568
Commercial	142,825	144,246	139,556	140,533	141,870
Industrial	10,840	11,063	10,946	11,266	11,334
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	511	692	758	R748	739
Industrial	4,052	4,219	4,164	3,955	4,034
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.69	5.49	8.00	7.90	4.15
Exports	--	--	--	--	--
Citygate	6.03	6.20	6.96	5.72	4.49
Delivered to Consumers					
Residential	13.22	13.49	14.50	13.02	12.46
Commercial	10.68	11.25	12.48	10.81	9.48
Industrial	9.82	10.15	11.53	9.22	7.40
Electric Power	3.68	5.96	6.66	R4.33	3.22

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.